

**Lee County Board
Dixon, Illinois**

ORDINANCE NO. _____

**AN ORDINANCE AMENDING THE REGULATING DEVELOPMENT OF
COMMERCIAL SOLAR ENERGY FACILITIES ORDINANCE**

I. DEFINITIONS. For the purposes of this Ordinance, the following words and terms are hereby defined:

1. "Agricultural Impact Mitigation Agreement (AIMA)" means an agreement negotiated between the Illinois Department of Agriculture and a utility company focused on the restoration aspect of impacts that result from utility projects being constructed across a landowner's productive agricultural land.
2. "Applicant" means the entity who submits to the County an application for the siting and operation of any Commercial Solar Energy Facility or Substation. All references to Applicant in this Ordinance shall include Applicant's successors-in-interest and assigns, which includes a Commercial Solar Energy Facility Permittee (as defined herein).
3. "As-built drawings" means a revised set of drawings submitted by a contractor upon completion of a project or a particular job. They reflect all changes made in the specifications and working drawings during the construction process, and show the exact dimensions, geometry, and surveyed location of all elements of the work completed under the contract.
4. "Commercial Operation Date" means the calendar date on which the Commercial Solar Energy Facility produces power for commercial sale, not including test power.
5. "Commercial Solar Energy Facility" means any device or assembly of devices that is ground installed and uses solar energy from the sun for generating electricity for the primary purpose of wholesale or retail sale and not primarily for consumption on the property.
6. "Commercial Solar Energy Building Permit" means a permit necessary for the commencement of work performed toward the construction, erection or installation of an approved Commercial Solar Energy Facility, Substation, Supporting Facilities, or operations and maintenance building in connection with a Commercial Solar Energy Facility. A Commercial Solar Energy Building Permit may be issued by the county after a Commercial Solar Energy Facility has obtained a Special Use Permit from the County Board and the Lee County Zoning Administrator determines that all conditions, if any, have been satisfied that are imposed by the Special Use Permit. The Commercial Solar Energy Building Permit shall require the Applicant to deliver a written "Notice to Proceed" for the Commercial Solar Energy Facility to the county prior to commencement of construction of the Commercial Solar Energy

Facility. The term "commencement of construction", as used in this Ordinance, includes any site development work (e.g., demolition, grubbing, grading, excavation, road work, construction of Project-related structures and infrastructure improvements, etc.) regarding the Commercial Solar Energy Facility.

7. "Commercial Solar Energy Facility Permittee" means an Applicant who applies for and receives a Special Use Permit under this Ordinance for the siting and operation of any Commercial Solar Energy Facility or Substation. All references to a Commercial Solar Energy Facility Permittee in this Ordinance shall include a Commercial Solar Energy Facility Permittee's successors-in-interest and assigns.

8. "County Appointed Third Party Engineer" means an Illinois licensed, professional engineer who is selected by the County and paid for by the Applicant to perform reviews and inspections of applicable project plans and sites.

9. "Financial Assurance" or "Financial Security" or "Decommission Security" means assurance from a credit worthy party, examples of which include a surety bond (e.g., performance and payment bond), trust instrument, cash escrow, or irrevocable letter of credit.

10. "Ground-mounted Solar Energy System" means a solar energy system and its related equipment that has its support structure placed directly on the ground and is not attached or affixed to an existing structure.

11. "Hearing Facilitator" means 1) the Hearing Facilitator shall be an attorney, licensed to practice in the State of Illinois, to be jointly selected and compensation negotiated on behalf of the Zoning Board of Appeals by the State's Attorney (or his/her designee) and the County Zoning Administrator. Upon completion of the Hearing, the Applicant shall reimburse the County of Lee for the total fees charged by the Facilitator; and 2) the Hearing Facilitator shall be an independent contractor who shall conduct a hearing in accordance with the Rules of Procedure for the Lee County Zoning Board of Appeals but has no adjudicatory responsibility other than ruling on requests for continuances, procedural matters, the admissibility of evidence and the propriety of any arguments.

12. "Illinois Certified Shorthand Reporter" means a court reporter is the silent person in the courtroom who is responsible for making a full, verbatim stenographic report of all the testimony and the evidence and all other proceedings presented in the trial court. And, upon request, produce a written transcript of the proceedings.

13. "Landowner" means a person or persons holding legal title to property for the location of a Commercial Solar Energy Facility from whom the Company is seeking, or has obtained, a temporary or permanent easement, or any person(s) legally authorized by a landowner to make decisions regarding the mitigation or restoration of agricultural impacts to such landowner's property, unless the property owner has an equity interest in an Commercial Solar Energy Facility.

14. "Notice to Proceed" means a written document, named as such, stating that the Applicant expresses an intent to commence construction activities on a Commercial Solar Energy Facility and identifying the date on which the construction activities are scheduled

to commence.

15. "Nonparticipating property" means real property that is not a participating property.

16. "Nonparticipating residence" means a residence that is located on nonparticipating property and that is existing and occupied on the date that an application for a permit to develop the Commercial Solar Energy Facility is filed with the county.

17. "Occupied community building" means any one or more of the following buildings that is existing and occupied on the date that the application for a permit to develop the Commercial Solar Energy Facility is filed with the county: a school, place of worship, day care facility, public library, or community center.

18. "Operator" means the person or entity responsible for the day-to-day operation and maintenance of a Commercial Solar Energy Facility, including any third-party subcontractors. The Operator must be a qualified solar power professional. All references to Operator in the Ordinance shall include Operator's successors-in-interest and assigns.

19. "Owner" means the person or entity or entities with an equity interest in a Commercial Solar Energy Facility, including their respective successors-in-interest and assigns. The Owner does not mean (i) the property owner from whom land is leased for locating a Commercial Solar Energy Facility (unless the property owner has an equity interest in a Commercial Solar Energy Facility); or (ii) any person holding a security interest in a Commercial Solar Energy Facility solely to secure an extension of credit, or a person foreclosing on such security interest, provided that after foreclosure, such person seeks to sell a Commercial Solar Energy Facility at the earliest practicable date. This definition includes the definition of Facility Owner as defined in 55 ILCS 5/5-12020.

20. "Participating property" means real property that is the subject of a written agreement between a facility owner and the owner of the real property that provides the facility owner an easement, option, lease, or license to use the real property for the purpose of constructing a Commercial Solar Energy Facility or supporting facilities. "Participating property" also includes real property that is owned by a facility owner for the purpose of constructing a Commercial Solar Energy Facility or supporting facilities.

21. "Participating residence" means a residence that is located on participating property and that is existing and occupied on the date that an application for a permit to develop the Commercial Solar Energy Facility is filed with the county.

22. "Prime farmland" means agricultural land comprised of soils that are defined by the USDA Natural Resources Conservation Service as being "prime" soils (generally considered the most productive soils with the least input of nutrients and management).

23. "Professional Engineer" means a qualified individual who is licensed as a professional engineer in any state in the United States. Where a structural engineer is required to take some action under the terms of this Ordinance, a Professional Engineer may serve as the structural engineer if he or she has the appropriate structural engineering certification.

24. "Protected lands" means real property that is subject to a permanent conservation right consistent with the Real Property Conservation Rights Act or registered or designated as a nature preserve, buffer, or land and water reserve under the Illinois Natural Areas Preservation Act.

25. "Public Conservation Lands" means land owned in fee title by County, state or federal agencies and managed specifically for conservation purposes, including but not limited to County, state and federal parks, state and federal wildlife management areas, state scientific and natural areas, and federal wildlife refuges and waterfowl protection areas. Public conservation lands do not include private lands upon which conservation easements have been sold to government agencies or non-profit conservation organizations. Public conservation lands also do not include private lands for which the owners have entered contractual relationships with government or non-profit conservation organizations for conservation purposes.

26. "Special Use Permit" means a permit approved by the County Board, after a public hearing, allowing a particular use at a specified location subject to compliance with certain specified special conditions as may be required by the County Board.

27. "Solar Cable Management System" means a system, such as a "CAB" system, used to safely store and bundle cables underneath and between solar panels and arrays that meet all the federal and state safety requirements as well as any UL requirements and standards.

28. "Substation" means the apparatus that collects and connects the electrical collection system of the Commercial Solar Energy Facility and increases the voltage for connection with the utility's transmission lines.

29. "Supporting Facilities" means the transmission lines, substations, access roads, storage containers, and equipment associated with the generation and storage of electricity by the Commercial Solar Energy Facility.

30. "Visual screen" means a visual barrier that uses vegetative landscaping, opaque fencing, or approved combination thereof, that is of such nature and density that provides year-round opacity and screens structures and activities on the parcel, from a single-story dwelling viewpoint.

II. APPLICABILITY

1. This Ordinance governs the siting of Commercial Solar Energy Facilities and Substations that generate electricity to be sold to wholesale or retail markets.

III. PROHIBITION

1. No Commercial Solar Energy Facility or Substation governed by this Ordinance shall be constructed, erected, installed, or located within the county, unless prior siting approval and building permits have been obtained for each individual Commercial Solar

Energy Facility or for a group of Commercial Solar Energy Facilities under a joint siting application pursuant to this Ordinance.

2. No Commercial Solar Energy Facility may be permitted in any zoning district other than the Ag-1, Rural/Agricultural District; the I-1, Planned Industrial District; the I-2, General Industrial District; and the I-3, Heavy Industrial District.

IV. SPECIAL USE PERMIT APPLICATION

1. To obtain siting approval, the Applicant must first submit a Special Use Permit application to the County.

2. The Special Use Permit application shall contain or be accompanied by the following information:

a. A Commercial Solar Energy Facility Summary, including, to the extent available: (a) a general description of the project, including (i) its approximate overall name plate generating capacity, (ii) the potential equipment manufacturer(s), (iii) type(s) of solar panels, cells and modules, (iv) the number of solar panels, cells and modules, (v) the maximum height of the solar panels at full tilt, (vi) the number of Substations, (vii) a project site plan, project phasing plan and project construction timeline plan, and (viii) the general location of the project; and (b) a description of the Applicant, Owner and Operator, including their respective business structures;

b. The name(s), address(es), and phone number(s) of the Applicant(s), Owner and Operator, and all property owner(s), if known, and documentation demonstrating land ownership or legal control of the property;

c. A site plan for the Commercial Solar Energy Facility showing the planned location of solar panels, including legal descriptions for each site, Participating and Non-participating Residences, Occupied Community Buildings, parcel boundary lines (including identification of adjoining properties), setback lines, public access roads and turnout locations, Substation(s), operations and maintenance buildings, electrical cabling to the Substation(s), ancillary equipment, third party transmission lines, the location of any wetlands, flood plain, drainage structures including surface ditches and subsurface drainage lines, underground mines, scenic and natural areas within one thousand five hundred (1,500) feet of the proposed Commercial Solar Energy Facility, and the layout of all structures within the geographical boundaries of any applicable setback;

d. A proposed Decommissioning Plan for the Commercial Solar Energy Facility;

e. All required studies, reports, certifications, and approvals demonstrating compliance with the provisions of this Ordinance;

f. An Agricultural Impact Mitigation Agreement (AIMA) executed between the Applicant and the Illinois Department of Agriculture;

- g. The topographic map shall include the Commercial Solar Energy Facility site and the surrounding area;
 - h. Any other information normally required by the County as part of its permitting requirements for siting buildings or other structures, including but not limited to a stormwater management plan approved by the Lee County Engineer and a Natural Resources Information Report as prepared by Lee County Soil and Water Conservation District;
 - i. Waivers from the setback requirements executed by the occupied community building owners and/or the non-participating property owners bearing a file stamp from the County Recorder of Deeds Office confirming that the waiver was recorded against title to the affected real property.
 - j. Results and recommendations from the Illinois Dept. of Natural Resources obtained through the Ecological Compliance Assessment Tool or a comparable successor tool.
 - k. Results of any United States Fish and Wildlife Service's Information for Planning and Consulting environmental review or a comparable successor tool that is consistent with any applicable United States Fish and Wildlife Service's solar wildlife guidelines.
 - l. Information demonstrating that the Commercial Solar Energy Facility will avoid protected lands.
 - m. Any other information requested by the County or the County consultants that is necessary to evaluate the siting application and operation of the Commercial Solar Energy Facility and to demonstrate that the Commercial Solar Energy Facility meets each of the regulations in this Ordinance, including the Special Use Permit standards set forth below.
3. Material changes to the application are not permitted once the notice of the public hearing has been published, unless requested or permitted by the County; and
 4. The Applicant shall submit twelve (12) copies of the Special Use Permit application to the County, and at least one (1) copy in electronic format.

V. DESIGN AND INSTALLATION. The design standards and bulk regulations listed in §10-9-3 of the Lee County Code for setbacks, lot size, lot coverage, lot area, height; §10-14-3 of the Lee County Code for fences, §10-13-2 of the Lee County Code for landscaping, and §10-12-10 of the Lee County Code for signage, shall be suspended for a Commercial Solar Energy Facility and the following regulations shall apply instead. All other design standards and bulk regulations of the district shall apply.

1. Design Safety Certification
 - a. Commercial Solar Energy Facilities shall conform to applicable industry standards,

including those of the American National Standards Institute ("ANSI"). Applicants shall submit certificates of design compliance that equipment manufacturers have obtained from Underwriters Laboratories ("UL"), or an equivalent third party. All solar panels, cells and modules; solar panel mounts and racking, including any helical piles, ground screws, ballasts, or other anchoring systems shall be new equipment commercially available; no used or experimental equipment shall be used without the approval of a variance by the County Board.

- b. Following the granting of siting approval under this Ordinance, a structural engineer shall certify, as part of the Commercial Solar Energy Facility Building Permit application process, that the design of the Commercial Solar Energy Facility is within accepted professional standards, given local soil, subsurface and climate conditions.

2. Electrical Components

All electrical components of the Commercial Solar Energy Facility shall conform to applicable local, state, and national codes, and relevant national and international standards (e.g., ANSI and International Electrical Commission).

3. Height

No component of a solar panel, cell or modules may exceed twenty (20) feet in height above the ground at full tilt.

4. Aesthetics and Lighting

- a. Visual Screening: To help minimize the visual impacts of a Commercial Solar Energy Facility on nonparticipating residences, from a single-story dwelling viewpoint, located within one-quarter ($\frac{1}{4}$) mile, of any component of the facility including fencing, of the non-participating residence's foundation. Screening shall be provided as follows:

- i. Platted Subdivisions. A platted subdivision shall have a visual screen designed, installed, maintained, and ultimately removed by the Applicant at the time of decommissioning. The visual screen will be installed on the property leased by the Commercial Solar Energy Facility, immediately adjacent to the exterior of the required fencing.
- ii. Non-participating Residences, Excluding Platted Subdivisions. Subject to the provision of this paragraph, a Visual Screening Option shall be provided by the Applicant to the owner of any non-participating residence.

1. The Visual Screening Option shall provide the following options:

- a. The owner of any non-participating residence, at their discretion, may elect to receive a one-time payment from the Applicant equal to the cost of design, installation, maintenance, and removal of a visual screen in lieu of the actual visual screen. This option shall be detailed in writing by the Applicant, including a proposed design and budgetary estimate for the design, installation,

maintenance, and removal of the visual screen, as prepared by an Illinois Registered Landscape Architect. This one-time payment allows for the owner of the non-participating residence to install the visual screen on their own property if and as they desire. This one-time payment shall be paid prior to the issuance of any building permit, and proof of payment shall be provided to the Zoning Administrator.

- b. Alternatively, the owner of any non-participating residence, at their discretion, may request a visual screen be designed, installed, maintained and ultimately removed by the Applicant at the time of decommissioning. If this option is chosen, the visual screen will be installed on the property being leased by the Commercial Solar Energy Facility, immediately adjacent to the exterior of the required fencing.
 - c. If the owner of any non-participating dwelling does not elect one of the above two (2) options, the second option which allows for the design, installation, maintenance, and removal of a vegetative screen shall apply.
 - d. A minimum of thirty (30) days prior to the issuance of any building permit, the Applicant shall provide a signed copy of a Memorandum of Understanding to the Zoning Administrator, outlining the terms of the Visual Screening Option as agreed upon by the Applicant and owner of any non-participating residence.
2. Standards for a Visual Screen are as follows:
- a. A Visual Screen shall be in the form of vegetative landscaping, opaque fencing, or approved combination thereof, as agreed upon by the owner of any non-participating residence and the Applicant.
 - b. All Visual Screens shall be designed and prepared by an Illinois Registered Landscape Architect.
 - c. Any fencing used as part of a Visual Screen must be built in accordance with §10-14 of the Lee County Code.
 - d. All vegetation shall be planted at a minimum of three (3) feet tall and must reach a minimum height of eight (8) feet within four (4) years of planting.
 - e. If the vegetation, or any portion thereof, that has been installed by the Applicant does not maintain a height of eight (8) feet any time after its fourth (4th) year of being planted, the Visual Screen, or affected portion, shall be replaced by the Applicant at the start of the next growing season.
 - f. All Visual Screens that are installed by the Applicant shall be maintained in good condition by the Applicant at all times, for the life of the project.
 - g. The Visual Screen shall be installed as early as possible, during the construction phase of the Commercial Solar Energy Facility.

3. A Visual Screen shall not be required where it is found that natural topography effectively screens a non-participating residence from a Commercial Solar Energy Facility. If existing topography provides partial screening from a Commercial Solar Energy Facility, then a Visual Screen shall be installed to provide screening in accordance with this Section.
- b. Lighting: If lighting is provided at the Commercial Solar Energy Facility, lighting shall be shielded and downcast such that the light does not spill onto the adjacent parcel.
 - c. Intra-project Power and Communication Lines
 - i. All power lines used to collect power and all communication lines shall be buried underground at a depth in accordance with the Agricultural Impact Mitigation Agreement until same reach the property line or a substation adjacent to the property line.
 - ii. When power lines used to collect power and communication lines are buried underground, the County Zoning Administrator, when or after granting a building permit, may grant variances when shallow bedrock, watercourses, or other elements of natural landscape interfere with the ability to bury said line(s).
 - iii. If the power lines used to collect power and communication lines are not buried, a Solar Cable Management System, or similar technology, must be utilized.
5. Fencing
 - a. Unless otherwise provided in this section, security fencing having a minimum height of six (6) feet shall be installed, maintained, and secured around the Commercial Solar Energy Facility, in compliance with the National Electric Code requirements for fencing.
 - b. At the request of the nonparticipating resident, an eight (8) foot high woven wire fence may be substituted around an adjacent, Nonparticipating Property.
 - c. Fencing is not required between Participating Properties.
 - d. Fencing shall contain appropriate warning signage that is in accordance with NESC and ANSI Z535 Safety Sign Standards and OSHA regulations.
 6. Warnings
 - a. A reasonably visible warning sign concerning voltage, that is in accordance with NESC and ANSI Z535 Safety Sign Standards and OSHA regulations, must be placed at the base of all pad-mounted transformers and Substations, and at all entrances.
 - b. Visible, reflective, colored objects, such as flags, plastic sleeves, reflectors, or tape shall be placed on the anchor points of guy wires and along the guy wires up to a height of fifteen

(15) feet from the ground.

7. Setback Requirements

- a. The Commercial Solar Energy Facility shall be sited as follows, with setback distances measured from the nearest edge of any component of the facility, including fencing:
 - i. Occupied Community Buildings and Dwellings on Nonparticipating Properties: one hundred fifty (150) feet to the nearest point on the outside wall of the structure.
 - ii. Nonparticipating Residences: one hundred fifty (150) feet to the nearest point on the outside wall of the structure.
 - iii. Boundary Lines of Participating Property: None.
 - iv. Boundary Lines of Nonparticipating Property: fifty (50) feet to the nearest point on the property line of the nonparticipating property.
 - v. Public Road Rights-of-Way: fifty (50) feet from the nearest edge of the public road right-of-way.
- b. The setback requirements for Nonparticipating properties may be waived by the written consent of the owner(s) of each affected Nonparticipating property.
- c. The Applicant does not need to obtain a variance from the County upon waiver by the property owner of any of the above setback requirements. Any waiver of any of the above setback requirements shall run with the land and be recorded with the Recorder of Deeds of the County.

8. Compliance with Additional Regulations

Nothing in this Ordinance is intended to preempt other applicable state and federal laws and regulations.

9. Use of Public Roads

- a. Road Use Agreement Approval Requirements.
 - i. A Road Use Agreement (RUA) shall be approved by the Developer and the County Board not less than thirty (30) days prior to the issuance of the building permits for the Commercial Solar Energy Facility.
- b. Agreement Contents.
 - i. The contents of the Road Use Agreement shall include, but not be limited to the following:

1. Transportation Impact Analysis (TIA) that details the expected construction routes and the ESAL count per roadway segment. Core samples, or non-destructive testing methods, as approved by the County Engineer, shall be used to determine the base and surface thickness of each public roadway used. In addition, all bridges and culverts on the construction routes shall be identified and evaluated for structural adequacy. Adequate exhibits shall be included so that the full impact on the public roadways within the project footprint can be determined.
 2. Requirements that regulate the construction traffic impacts.
 3. Requirements for repairing damage to the roadway base, surface and appurtenances, in addition to providing for roadway surface upgrades.
 4. Governing practices regarding utility installations on or near the rights of way.
 5. County requirements that include providing permits when proper information is provided by the Developer.
 6. Requirement for a Certificate of Liability Insurance for ten million dollars (\$10,000,000) per occurrence.
 7. Requirement for a Security instrument in the amount of one hundred twenty-five percent (125%) of the estimated roadway base damage repair and roadway surface repairs and upgrades.
- c. Consulting Fund. Not less than thirty (30) days after zoning has been granted, an initial engineering and legal fee of no less than one hundred thousand dollars (\$100,000) shall be deposited into the County Treasury (the Consulting Fund) to cover all engineering consulting and legal fees incurred by the County for the duration of the project from conception to completion. The amount of the initial engineering and legal fee may be adjusted at the discretion of the County Engineer based on the size of the proposed project. Additional funds shall be required, as deemed necessary by the County Engineer. Monies remaining in the Consulting Fund at the completion of the project will be refunded back to the Commercial Solar Energy Facility.

10. Site Assessment

To ensure that the subsurface conditions of the site will provide proper support for the Commercial Solar Energy Facility and soil restoration, the Applicant, at its expense, shall provide soil and geotechnical boring reports to the County Engineer as part of its Commercial Solar Energy Facility Building Permit. The Applicant shall follow the guidelines for Conservation Practices Impact Mitigation submitted by the Lee County Soil and Water Conservation District (or equivalent regulatory agency). Also, the Applicant shall submit grading plans for the proposed Substations for review and comment by the Lee County Soil and Water Conservation District prior to the issuance of any Commercial Solar Energy Facility Building Permit for the construction of said substations.

11. Noise Levels

Noise levels from Commercial Solar Energy Facilities shall comply with applicable Illinois Pollution Control Board (IPCB) regulations. The Applicant shall submit manufacturer's sound power level characteristics and other relevant data regarding noise characteristics necessary for a competent noise analysis. The Applicant, using a qualified professional, shall appropriately demonstrate compliance with the applicable noise requirements in its Special Use Permit application. A report confirming compliance shall be provided to the Lee County Zoning Administrator, within fifteen (15) days of issuance.

12. Agricultural Impact Mitigation

Pursuant to 505 ILCS 147/15(a), the Applicant, at its expense, shall enter into an Agricultural Impact Mitigation Agreement with the Illinois Department of Agriculture prior to any public hearing required before a siting decision on the Commercial Solar Energy Facility application. All impacted agricultural land, whether impacted during construction, operation, or decommissioning activities, must, at a minimum, be remediated by the Applicant pursuant to the terms of the Agricultural Impact Mitigation Agreement with the Illinois Department of Agriculture. The Applicant shall submit the executed Agricultural Impact Mitigation Agreement to the County as part of the Special Use Permit application.

13. As-Built Map and Plans

Within sixty (60) calendar days of completion of construction of the Commercial Solar Energy Facility, the Applicant or Operator shall deliver to the Lee County Zoning Administrator and Lee County Supervisor of Assessments, "as-built" maps, site plan and engineering plans for the Commercial Solar Energy Facility that have been signed and stamped by a Professional Engineer and a licensed surveyor.

14. Engineer's Certificate

The Commercial Solar Energy Facility engineer's certificate shall be completed by a structural engineer registered in the State of Illinois or by a Professional Engineer with a certification from a structural engineer registered in the State of Illinois and shall certify that the specific soils and subsurface conditions at the site can support the apparatus, given local soil, subsurface and climate conditions. The Commercial Solar Energy Facility engineer's certificate shall be a public record and shall be submitted as part of the Special Use Permit application.

15. Outdoor Storage

Only the outdoor storage of materials, vehicles and equipment that directly support the operation and maintenance of the Commercial Solar Energy Facility shall be allowed, except for outdoor storage that is otherwise expressly allowed in the zoning district as specified herein. The Zoning Administrator, or their designee, shall have the discretion to determine whether outdoor storage complies with this provision.

16. Hours of Construction

During construction of the Commercial Solar Energy Facility, construction activities shall commence no earlier than 7:00 A.M. and shall be discontinued no later than 8:00 P.M., within one-quarter (1/4) miles of a Nonparticipating Residence, unless a written waiver is obtained by the affected nonparticipating resident.

17. Conformance with Approved Application and Plans

The Applicant shall construct and operate the Commercial Solar Energy Facility in substantial conformance with the construction plans contained in a County approved, Special Use Permit application(s), conditions placed upon the operation of the Facility, this ordinance and all applicable state, federal, and local laws and regulations.

18. Additional Terms and Conditions

- a. All technical submissions as defined in the Professional Engineering Practice Act of 1989 (225 ILCS 325/4(w)) and contained in the Special Use Permit Application shall be prepared and signed by an Illinois Professional Engineer (or structural engineer) for the relevant discipline.
- b. The County may retain a qualified, independent code inspector or professional engineer both to make appropriate inspections of the Commercial Solar Energy Facility during and after construction and to consult with the County to confirm that the construction, substantial repair, replacement, repowering and/or decommissioning of the Commercial Solar Energy Facility is performed in compliance with applicable electrical and building codes. The cost and fees incurred by the County in retaining said inspector or engineer shall be promptly reimbursed by the Applicant of the Commercial Solar Energy Facility.
- c. The Special Use Permit granted to the Applicant shall bind and inure to the benefit of the Applicant, its successors-in-interest, and assigns. If any provision in this Ordinance, or conditions placed upon the operation of the Commercial Solar Energy Facility is held invalid, such invalidity shall not affect any other provision of this Ordinance that can be given effect without the invalid provision and, to this end, the provisions in this Ordinance are severable.
- d. The Applicant shall provide an executed road use agreement between the Applicant and the appropriate governing road and highway jurisdictions or the Illinois Department of Transportation, to the Lee County Board showing approved entrances, a minimum of thirty (30) days prior to the issuance of any Commercial Solar Energy Facility Building Permit.

VI. OPERATION

1. Maintenance

- a. Annual Report. The Applicant must submit, on an annual basis on the anniversary date of the Special Use Permit application, an operation and maintenance report to the County. The report shall contain the following information: (i) a general description of any physical

repairs, replacements or modification(s) to the Commercial Solar Energy Facility and/or its infrastructure; (ii) complaints pertaining to setbacks, noise, appearance, safety, lighting and use of any public roads received by the Applicant concerning the Commercial Solar Energy Facility and the resolution of such complaints; (iii) calls for emergency services; (iv) status of liability insurance; (v) a general summary of service calls to the Commercial Solar Energy Facility; (vi) contact information for current owner(s), operator(s), project manager(s) and primary contact person; and (vii) any updates to the emergency response plan. Failure to provide the annual report shall be considered a material violation of this Ordinance and subject to Article IX (Remedies).

- b. Re-Certification. Any physical modification to the Commercial Solar Energy Facility that alters the mechanical load, mechanical load path, or major electrical components shall require re-certification under Article V (Design and Installation), Paragraph 1 (Design Safety Certification), of this Ordinance. Like-kind replacements and modifications that are made in the ordinary course of operations, including expected repairs and warranty items, shall not require re-certification. Prior to making any physical modification (other than a like-kind replacement or other modifications made in the ordinary course of operations), the Applicant shall confer with a relevant third-party certifying entity identified in Article V (Design and Installation), Paragraph 1 (Design Safety Certification), of this Ordinance to determine whether the physical modification requires re-certification.

2. Coordination with Emergency Responders:

- a. The Applicant shall submit to the local emergency responders a copy of the Site Plan, Standard Operating Procedures (SOPs) and Standard Operating Guidelines (SOGs), and any amendments to such documents, for the Commercial Solar Energy Facility so that the local law enforcement, fire protection district and rescue units, emergency medical service providers and emergency management service providers that have jurisdiction over each Commercial Solar Energy Facility site may evaluate and coordinate their emergency response plans with the Applicant of the Commercial Solar Energy Facility.
- b. The Applicant, at its expense, shall provide annual training for and the necessary equipment to, the Operator and local emergency response authorities and their personnel so that they can properly respond to a potential emergency at the Commercial Solar Energy Facility.
- c. The Applicant and the Operator shall cooperate with all local emergency responders to develop an emergency response plan. The plan shall include, at a minimum, 24-hour contact information (names, titles, email addresses, cell phone numbers) for the Applicant and the Operator and at least three (3) designated Commercial Solar Energy Facility representatives (a primary representative with two (2) alternate representatives, each of whom are on-call "24 hours per day/7 days per week/365 days per year"). Any change in the designated Commercial Solar Energy Facility representative or his/her contact information shall be promptly communicated to the County. The content of the emergency response plan, including the 24-hour contact information, shall be reviewed and updated on an annual basis.

d. Nothing in this section shall alleviate the need to comply with all other applicable life safety, fire/emergency laws and regulations.

3. Water, Sewer, Materials Handling, Storage and Disposal

a. All solid waste related to the construction, operation and maintenance of the Commercial Solar Energy Facility shall be removed from the site promptly and disposed of in accordance with all federal, state and local laws.

b. All hazardous materials related to the construction, operation and maintenance of the Commercial Solar Energy Facility shall be handled, stored, transported and disposed of in accordance with all applicable local, state and federal laws.

c. The Commercial Solar Energy Facility shall comply with existing septic and well regulations as required by the County Health Department and the State of Illinois Department of Public Health.

3. Points of Contact

The Applicant, Operator, and/or Owner shall maintain with the Lee County Zoning Administrator and Lee County Sheriff's Department a primary point of contact and two (2) secondary points of contact. This information shall always be kept current, and changes shall be reported within seven (7) days of change.

5. Signage

Signage regulations are to be consistent with ANSI, NESC and OSHA standards. A reasonably visible warning sign concerning voltage shall be placed at the base of all pad-mounted transformers and substations, and at all entrances to, and along the perimeter of, the Commercial Solar Energy Facility. The signs at the entrances to the facility shall include the facility's 911 address and a 24-hour emergency contact number.

6. Drainage Systems

The Applicant, at its expense, will repair, in a prompt and timely manner, all waterways, drainage ditches, agricultural drainage systems, field tiles, or any other private and public infrastructure improvements damaged during construction, maintenance and operation phases of the Commercial Solar Energy Facility in accordance with the Agricultural Impact Mitigation Agreement.

VII. LIABILITY INSURANCE AND INDEMNIFICATION

1. Liability Insurance. Commencing with the issuance of a Commercial Solar Energy Facility Building Permit, the Applicant shall maintain a current general comprehensive liability policy and automobile liability coverage covering bodily injury, death and illness, and property

damage with limits of at least Five Million Dollars (\$5,000,000) per occurrence and in the aggregate; and, shall further maintain the above-stated lines of insurance from delivery of the Notice to Proceed by the Applicant for the Commercial Solar Energy Facility, in coverage amounts of at least Five Million Dollars (\$5,000,000) per occurrence and Twenty Million Dollars (\$20,000,000) in the aggregate during the life of the Commercial Solar Energy Facility. The Applicant shall file the original certificate of insurance upon commencement of project construction prior to the issuance of a Commercial Solar Energy Facility Building Permit, corresponding policies and endorsements to be provided within sixty (60) days of issuance, and at each subsequent renewal, at least annually thereafter.

2. Standard Conditions for Liability Insurance

a. General Liability Insurance

- i. The County of Lee, Illinois, its officers and employees shall be included as an additional insured on the General Liability policy on a primary and non-contributory basis for both ongoing and completed operations. A minimum of a three (3) year extended reporting period is required for all claims-made policies.
- ii. The County of Lee, Illinois, its officers and employees shall be named as additional insured with a waiver of subrogation on the Commercial Liability policy.
- iii. Any Commercial Umbrella utilized shall be a “Following Form” policy.
- iv. All policies must contain no more than thirty (30) day notice of cancellation.
- v. Current copies of the insurance policies and certificates of insurance shall be kept on file with the Zoning Administrator.

b. Maintenance of General Liability Insurance

- i. The Applicant of the Commercial Solar Energy Facility shall maintain a current general liability policy covering bodily injury and property damage with minimum limits of at least five million dollars (\$5,000,000) per occurrence and five million dollars (\$5,000,000) in the aggregate.
- ii. The Applicant of the Commercial Solar Energy Facility shall maintain a current Commercial Auto policy of at least one million dollars (\$1,000,000).
- iii. The Applicant of the Commercial Solar Energy Facility shall maintain Workman's Compensation insurance in the following amounts:
 1. One million dollars (\$1,000,000) per accident;
 2. Occupational Disease: One million dollars (\$1,000,000) per employee with a policy limit of one million dollars (\$1,000,000).

- c. Pollution liability insurance shall be maintained in the amount of five million dollars (\$5,000,000) per policy.
 - d. The general liability policy shall identify landowners included in the Special Use Permit as additional insured.
3. The Applicant shall defend, indemnify and hold harmless the County of Lee and its officers, appointed and elected officials, employees, attorneys, engineers and agents (collectively and individually, the "Indemnified Parties") from and against any and all claims, demands, losses, suits, causes of action, damages, injuries, costs, expenses and liabilities whatsoever, including reasonable attorney's fees relating to or arising out of the issuance of the Special Use Permit or the construction, operation, maintenance and removal of the Commercial Solar Energy Facility including, without limitation, liability for property damage or personal injury (including death or illness), whether said liability is premised on contract or on tort (including without limitation strict liability or negligence) or any acts or omissions of the Applicant, the Owner or the Operator under this Ordinance or the Special Use Permit, except to the extent any such claims, demands, losses, suits, causes of action, damages, injuries, costs, expenses and liabilities arise from the negligence or intentional acts of such Indemnified Parties. This general indemnification shall not be construed as limiting or qualifying the County's other indemnification rights available under the law.

VIII. DECOMMISSIONING AND SITE RECLAMATION PLAN REQUIRED

Applicant (or Owner, if different from Applicant) must submit a Decommissioning Plan with cost estimation to the County as part of the siting application and provide testimony supporting the calculation of costs provided in said plan during the public hearing on the application. Prior to receiving any building permit for the Commercial Solar Energy Facility, the Applicant or Owner shall provide a Decommissioning Agreement and post the required Financial Assurances for the benefit of the County. The Decommissioning Agreement and Financial Assurances shall comply with 55 ILCS 5/5-12020. Periodically, and as required by the Agricultural Impact Mitigation Agreement, the Owner must update the Decommissioning Plan, cost estimations and provide updated Financial Assurances to the benefit of the County.

IX. REMEDIES

1. The Applicant's failure to materially comply with any of the provisions under the Special Use Permit, any conditions imposed on the project, and/or failure to comply with any law or regulation shall be a default and shall be grounds for revocation of the Special Use Permit by the County Board.
2. Prior to implementation of the applicable County procedures for the resolution of default(s), the County Board must first provide written notice to the Applicant and Operator, setting forth the alleged default(s) and provide an opportunity for the Applicant or the Operator to cure the default(s) within a thirty (30) calendar day period from the date of the notice. Should the

Applicant commence the cure within that 30-day cure period, and diligently pursues a cure, then the Applicant shall receive an additional sixty (60) days to continue to pursue the cure before the County pursues procedures for the resolution of default. If the default relates to a life safety issue or interference with local, government public safety (police, fire, emergency medical services, emergency management services, 911 dispatch) communications, the Applicant or the Operator shall take all necessary and available commercial measures to immediately cure the default. If the Applicant or Operator cannot cure the default(s) or resolve the alleged default(s) within the cure period, then applicable County ordinance provisions addressing the resolution of such default(s) shall govern.

X. FEE SCHEDULE AND PERMITTING PROCESSES

1. Application Fees

- a. Prior to processing any Application for a Commercial Solar Energy Facility, the Applicant must submit a certified check to the County for the Application Fee equal to \$5,000 per megawatt (mW) of proposed nameplate capacity, up to a maximum fee of \$100,000. These funds shall be placed in an FDIC insured account and will be used to cover the county's cost incurred in processing the Application.
- b. Should the actual costs to the County exceed the submitted Application Fee, the Applicant shall be responsible for those additional costs and shall remit additional funds to the County within 15 days of receipt of a request from the County. No hearings on an Application shall be conducted nor final decisions rendered on an Application if there are Application fees due to the County.
- c. Any unused amounts of the Application Fee shall be refunded to the Applicant within six months of the County Board rendering a final decision on the matter, unless any pending litigation, disputes or negotiations involving the County exist regarding the Commercial Solar Energy Facility, in which case any amounts owed to the Applicant shall be refunded within six months of the conclusion of the litigation, disputes or negotiations. An Applicant may request any unused Application Fee be applied toward the Building Permit Fees for the Facility.

2. Building Permit Fees

Prior to the issuance of building permits, the Building Permit Applicant must deposit a Building Permit Fee in an amount determined by Lee County Board resolution.

3. All Costs to be Paid by Applicant or Owner

In addition to all fees noted above, the Applicant or Owner shall pay all costs incurred by the County, including but not limited to, those costs associated with all offices, boards and commissions of the County, and third-party costs incurred by the County. This includes, but is not limited to, the direct or indirect costs associated with the hearing, permitting, operations, inspections, decommissioning, litigation, disputes, and/ or negotiations.

XI. HEARING FACILITATOR

The County may engage the services of a hearing facilitator. The hearing facilitator shall be an independent contractor who shall conduct a hearing in accordance with all applicable rules of the board and the county but has no adjudicatory responsibility other than ruling on requests for continuances, procedural matters, admissibility of evidence and the propriety of any arguments.

The hearing facilitator shall be an attorney, licensed to practice in the State of Illinois. The Applicant shall reimburse the county for the fees and costs charged by the facilitator.

XII. HEARING FACTORS

The County Board may approve a Commercial Solar Energy Facility Special Use Permit application, if it finds the evidence complies with state and federal law and regulations, and with the standards of this zoning code including the factors listed below. The factors below are applied as a balancing test, not individual requirements to be met.

1. The establishment, maintenance or operation of the Commercial Solar Energy Facility will not be detrimental to or endanger the public health, safety, morals, comfort or general welfare;
2. The Commercial Solar Energy Facility will not be injurious to the uses and enjoyment of other property in the immediate vicinity for the purposes already permitted, nor substantially diminish and impair property values of surrounding properties;
3. The establishment of the Commercial Solar Energy Facility will not impede the normal and orderly development and improvement of the surrounding properties;
4. Adequate public utilities, access roads, drainage and/or necessary facilities have been or will be provided;
5. Adequate measures have been or will be taken to provide ingress and egress so designed as to minimize traffic congestion in the public streets;
6. The proposed Commercial Solar Energy Facility is not contrary to the objectives of the current comprehensive plan of the County (if any); and
7. The Commercial Solar Energy Facility shall, in all other respects, conform to the applicable regulations of this Ordinance and the zoning district in which it is located (if a zoning ordinance is in effect), except as such regulations may, in each instance, be modified pursuant to the recommendations of and approved by the County Board.
 - a. Special Use Permit Conditions and Restrictions. The County Board may stipulate conditions, guarantees and restrictions, upon the establishment, location, construction,

maintenance, and operation of the Commercial Solar Energy Facility as are deemed necessary for the protection of the public interest and to secure compliance with the standards and requirements of this Ordinance.

b. Revocation.

- i. In any case where a Special Use Permit has been approved for a Commercial Solar Energy Facility, the Applicant shall apply for a Commercial Solar Energy Facility Building Permit from the County and all other permits required by other government or regulatory agencies to commence construction, and commence and actively pursue construction of the Project within thirty-six (36) months from the date of the granting of the Special Use Permit. If the Applicant fails to apply for a Commercial Solar Energy Facility Building Permit from the County and all other permits required by other government or regulatory agencies prior to construction and/or fails to commence and actively pursue construction of the Project within the thirty-six (36) month period, then without further action by the County Board, the Special Use Permit authorizing the construction and operation of the Commercial Solar Energy Facility shall be automatically revoked and void. Upon written request supported by evidence that the Applicant has diligently pursued issuance of all necessary government and regulatory permits for the Project required to commence construction and that any delay in commencement of construction of the Project is due to conditions out of his/her/its control, the County Board, in its sole discretion, may extend the above thirty-six (36) month period by passage of an ordinance that amends the Special Use Permit.
 - ii. The Special Use Permit shall be subject to revocation if the Applicant dissolves or ceases to do business, abandons the Commercial Solar Energy Facility or the Commercial Solar Energy Facility ceases to operate for more than twelve (12) consecutive months for any reason.
 - iii. Subject to the provisions of Article IX (Remedies), a Special Use Permit may be revoked by the County Board if the Commercial Solar Energy Facility is not constructed, installed and/or operated in substantial conformance with the County-approved Project plans, the regulations of this Ordinance and the stipulated Special Use Permit conditions and restrictions.
- c. Transferability; Owner or Commercial Solar Energy Facility Permittee. The Applicant shall provide written notification to the County Board at least thirty (30) days prior to any change in ownership of a Commercial Solar Energy Facility of any such change in ownership. The phrase "change in ownership of a Commercial Solar Energy Facility" includes any kind of assignment, sale; lease, transfer or other conveyance of ownership or operating control of the Applicant, the Commercial Solar Energy Facility or any portion thereof. The Applicant or successors-in-interest or assignees of the Special Use Permit, as applicable, shall remain liable for compliance with all conditions, restrictions and obligations contained in the Special Use Permit, the provisions of this Ordinance and applicable County, state and federal laws.

- d. Modification. Any modification of a Commercial Solar Energy Facility that alters or changes the essential character or operation of the Commercial Solar Energy Facility in a way not intended at the time the Special Use Permit was granted, or as subsequently amended, shall require a new Special Use Permit. The Applicant, or authorized representative, shall apply for an amended Special Use Permit prior to any modification of the Commercial Solar Energy Facility.
- e. Permit Effective Date: The Special Use Permit shall become effective upon approval of the ordinance by the County Board.

XIII. INTERPRETATION

The provisions of these regulations shall be held to the minimum requirements adopted for the promotion and preservation of public health, safety and general welfare of Lee County. These regulations are not intended to repeal, abrogate, annul or in any manner interfere with existing regulations or laws of Lee County nor conflict with any statutes of the State of Illinois.

XIV. SEVERABILITY

If any section, paragraph, clause, phrase or part of this Ordinance is for any reason held invalid by any court or competent jurisdiction, such decision shall not affect the validity of the remaining provisions of these regulations.

XV. EFFECTIVE DATE

This Ordinance shall be in full force and effect from and after its passage, publication and approval as required by law.

PASSED BY THE LEE COUNTY BOARD

This _____ day of _____, 2023.

BY: _____
Lee County Board Chair

ATTEST:

Lee County Clerk

